

EAST KENTUCKY POWER COOPERATIVE, INC.

FOR ALL COUNTIES SERVED
P.S.C. NO. 34
FIRST REVISED SHEET NO. 11
CANCELLING PSC KY. NO. 34
ORIGINAL SHEET NO. 11

Section D
Interruptible Service

Standard Rider

This Interruptible Rate is a rider to Rate Sections A, B, C, E, and G.

Applicable

In all territory served by EKPC.

Availability of Service

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the 12-month period ended May 31.

Monthly Rate

A monthly demand credit per kW is based on the following matrix:

<u>Notice Minutes</u>	<u>Annual Hours of Interruption</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

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Determination of Measured Load - Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

(T)

DATE OF ISSUE	January 22, 2013 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Service rendered on and after June 1, 2013 Month / Date / Year	
ISSUED BY	<i>Anthony J. Campbell</i> (Signature of Officer)	JEFF R. DEROUEN EXECUTIVE DIRECTOR
TITLE	President and Chief Executive Officer	TARIFF BRANCH <i>Brent Kirtley</i>
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2013-00046 dated May 29, 2013.		EFFECTIVE 6/1/2013
		PURSUANT TO 807 KAR 5:041 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

Section D (con't.)

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Customer Contract

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule, is applicable.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of metering point charge and substation charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section D (con't)

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hourcalendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

Charge for Failure to Interrupt

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

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EAST KENTUCKY POWER COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

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1. Capacity

- a. \$61.31 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.00700 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2015	\$0.03940	\$0.03171	\$0.03852	\$0.02769
2016	\$0.04033	\$0.03238	\$0.03900	\$0.02796
2017	\$0.04133	\$0.03316	\$0.03980	\$0.02855
2018	\$0.04159	\$0.03342	\$0.04119	\$0.02944
2019	\$0.04195	\$0.03374	\$0.04204	\$0.03003

(I)
(I)
(I)
(I)
(N)

b. Non-Time Differentiated Rates:

Year	2015	2016	2017	2018	2019^
Rate	\$0.03415	\$0.03477	\$0.03556	\$0.03619	\$0.03669^

(I) (N)^

DATE OF ISSUE March 31, 2015

DATE EFFECTIVE June 1, 2015

ISSUED BY *Anthony S. Campbell*
President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

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EFFECTIVE
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AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

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b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I)*(R) (N)^

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EAST KENTUCKY POWER COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

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2019	\$0.04195	\$0.03374	\$0.04204	\$0.03003	(N)

b. Non-Time Differentiated Rates:


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Rate	\$0.03415	\$0.03477	\$0.03556	\$0.03619	\$0.03669^	(I) (N)^

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